

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 14/10/2009 05:00

Wellbore Name			
COBIA F35			
Rig Name 175	Rig Type Platform	Rig Service Type Drilling Rig (Conv)	Company Nabors
Primary Job Type Mobilization Only		Plan Move Rig from CBA to WKF	
Target Measured Depth (mWorking Elev)		Target Depth (TVD) (mWorking Elev)	
AFE or Job Number 609/09010.1.01		Total Original AFE Amount 15,405,920	Total AFE Supplement Amount
Daily Cost Total 255,181		Cumulative Cost 5,741,876	Currency AUD
Report Start Date/Time 13/10/2009 05:00		Report End Date/Time 14/10/2009 05:00	Report Number 23

Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

CBA: Remove davit launched life rafts & backload. Remove office module landing, office stair tower, prepare for backload. Prepare mud lab & stair tower for removal. Backload pipe deck panels (x6) to boat.

WKF: Boom Logistics set East crane jib angle to allowable limit of 80.5degrees to allow spotting of DSM module. Spot DSM modules, SCR shack, diesel day unit & warehouse store module on main deck, adjust shims as necessary. Electrician service mud pump traction motors, Mechanic service lift & roll system on load share beams. Offload & spot generator modules (x4), spot SCR load bearing beams & SCR shack, offload & spot electrical & mechanical modules. Install SCR upper walkways & spreader beams. Offload, install & secure electrical festoon & pipe deck support beams.

RIG MOVE: 97% of general rig down activities complete, 100% of mast rig down complete, 100% of rig floor and substructure rig down complete, 100% of pipe deck rig down complete, 86% of DSM rig down complete, 16% of rig up drill module complete, 47% of rig up DSM complete, 88% of total rig down complete, 50% of total rig move complete.

Activity at Report Time

Secure pipe deck support beams.

Next Activity

Prepare to install pipe deck panels

Daily Operations: 24 HRS to 14/10/2009 06:00

Wellbore Name			
MACKEREL A22			
Rig Name Rig 22	Rig Type Platform	Rig Service Type Workover Rig (Conv)	Company Imperial Snubbing Services
Primary Job Type Plug and Abandonment Only		Plan P&A well in preparation for redrill	
Target Measured Depth (mWorking Elev)		Target Depth (TVD) (mWorking Elev)	
AFE or Job Number 80005600		Total Original AFE Amount 4,385,000	Total AFE Supplement Amount
Daily Cost Total 84,517		Cumulative Cost 313,551	Currency AUD
Report Start Date/Time 13/10/2009 06:00		Report End Date/Time 14/10/2009 06:00	Report Number 3

Management Summary

Continue to rig down and backload rig to BBMT

Activity at Report Time

Removing and cleaning sub bases

Next Activity

Continue with Rig-Down

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Daily Operations: 24 HRS to 14/10/2009 06:00

Wellbore Name				KINGFISH A16
Rig Name Wireline	Rig Type Platform	Rig Service Type Wireline Unit	Company Halliburton / Schlumberger	
Primary Job Type Well Servicing Workover		Plan Reconfigure GLVs		
Target Measured Depth (mWorking Elev) 1,034.40		Target Depth (TVD) (mWorking Elev)		
AFE or Job Number 90018585		Total Original AFE Amount 100,000		Total AFE Supplement Amount
Daily Cost Total 7,822		Cumulative Cost 46,929		Currency AUD
Report Start Date/Time 13/10/2009 06:00		Report End Date/Time 14/10/2009 06:00		Report Number 6

Management Summary

Run in hole and recover the SSSV from 157 mtrs. Run in hole with a 2.14" Blind Box all the way to bottom after getting hung up at 2859 mtrs worked the tools to try and get some indication of the lost tool string with no success. Run in the hole with a 2.42" LIB down to 2859 mtrs and couldn't get any further. Run in hole with a 2.3" Blind Box down to 2912 mtrs MDKB still with no indication of the tool string, on every occasion when POOH at 2859 mtrs we would pull a 1000 lbs over pull at this depth. At surface the blind box looked as good as new with no sign of a rope socket or a tool string. We needed to get a LIB down to bottom and ran a 2.1" LIB which made it all the way still with no result. Run in hole with SSSV and set in the nipple at 157 mtrs MDKB a XOE was performed and we rigged off the well. SDFN.

Activity at Report Time

SDFN

Next Activity

Trying to recover the lost tool string from the bottom of the well.

Daily Operations: 24 HRS to 14/10/2009 06:00

Wellbore Name				MACKEREL A14
Rig Name Wireline	Rig Type Platform	Rig Service Type Wireline Unit	Company Halliburton / Schlumberger	
Primary Job Type Well Servicing Workover		Plan Fishing Operations - Plug \ Wire Recovery		
Target Measured Depth (mWorking Elev)		Target Depth (TVD) (mWorking Elev)		
AFE or Job Number 90018323		Total Original AFE Amount 650,000		Total AFE Supplement Amount
Daily Cost Total 5,802		Cumulative Cost 5,802		Currency AUD
Report Start Date/Time 13/10/2009 06:00		Report End Date/Time 14/10/2009 06:00		Report Number 1

Management Summary

Wellword supervisors and ISS crane operators mobilize onto location. Surface casing up grade crew commence installation of well head support clamp onto A-14 casing head.

Activity at Report Time

Mobilizing wireline and pumping crews

Next Activity

Mobilize wireline and pump crews.